Annexure-I

FPPCA FORMAT for the month of SEPTEMBER,2025 FY 25-26 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)														10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)						
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	80.3700	102.0873	21.7173	137.5478	107.6481	-29.8997	339.9651	433.7852	93.8201	0	0.0000	0.0000	477.5129	541.4334	63.9204	5.94	5.30		
2	Dr. NTTPS-IV	15.3300	43.4824	28.1524	16.7835	50.9771	34.1936	60.4002	173.8473	113.4471	0	0.0000	0.0000	77.1837	224.8244	147.6407	5.03	5.17		
3	Dr. NTTPS-V	87.6000	52.3722	-35.2278	191.8944	112.0670	-79.8275	292.5840	167.0673	-125.5167	0	0.0000	0.0000	484.4784	279.1342	-205.3442	5.53	5.33		
4	Dr.M.V.R.RTPP Stage-I	17.8300	38.2252	20.3952	47.2830	46.6384	-0.6446	78.4520	176.4190	97.9670	0	0.0000	0.0000	125.7350	223.0574	97.3224	7.05	5.84		
5	Dr.M.V.R.RTPP Stage-II	10.1200	37.5675	27.4475	31.1561	49.0757	17.9196	44.5280	173.3832	128.8552	0	0.0000	0.0000	75.6841	222.4589	146.7748	7.48	5.92		
6	Dr.M.V.R.RTPP Stage-III	11.5000	18.3500	6.8500	28.4577	30.3071	1.8493	50.6000	84.6900	34.0900	0	0.0000	0.0000	79.0577	114.9971	35.9394	6.87	6.27		
7	Dr.M.V.R.RTPP Stage-IV	43.9500	50.2996	6.3496	109.3185	114.0989	4.7805	180.1950	227.9268	47.7318	0	0.0000	0.0000	289.5135	342.0257	52.5122	6.59	6.80		
8	GENCO THERMAL TOTAL	266.7000	342.3843	75.6843	562.4411	510.8123	-51.6288	1046.7243	1437.1188	390.3945	0	0.0000	0.0000	1609.1654	1947.9311	338.7657	6.03	5.69		
9	Srisailam RCPH	67.8300	97.6396	29.8096	130.2814	39.6741	-90.6073	0.0000	0.0000	0.0000	0	0.0000	0.0000	130.2814	39.6741	-90.6073	1.92	0.41		
10	NSRCPH	7.1200	10.0560	2.9360	10.1375	4.6580	-5.4795	0.0000	0.0000	0.0000	0	0.0000	0.0000	10.1375	4.6580	-5.4795	1.42	0.46		
11	NSTPDC PH	4.6500	2.9374	-1.7126	25.1620	9.1065	-16.0555	0.0000	0.0000	0.0000	0	0.0000	0.0000	25.1620	9.1065	-16.0555	5.41	3.10		
12	Upper Sileru	11.9300	6.5449	-5.3851	21.7575	15.6421	-6.1154	0.0000	0.0000	0.0000	0	0.0000	0.0000	21.7575	15.6421	-6.1154	1.82	2.39		
13	Lower Sileru	23.7400	20.7303	-3.0097	32.4451	29.9807	-2.4644	0.0000	0.0000	0.0000	0	0.0000	0.0000	32.4451	29.9807	-2.4644	1.37	1.45		
14	Donkarayi	2.9500	2.7549	-0.1951	2.0797	1.6294	-0.4504	0.0000	0.0000	0.0000	0	0.0000	0.0000	2.0797	1.6294	-0.4504	0.70	0.59		
15	PABRHES	0.2200	-0.0046	-0.2246	4.9500	2.5740	-2.3760	0.0000	0.0000	0.0000	0	0.0000	0.0000	4.9500	2.5740	-2.3760	22.50	-559.97		
16	Minihydel(Chettipet)	0.0200	0.0345	0.0145	0.2455	0.4536	0.2081	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.2455	0.4536	0.2081	12.27	13.13		
17	Machkund HES (AP Share)	6.5100	7.1548	0.6448	7.6746	6.9233	-0.7514	0.0000	0.0000	0.0000	0	0.0000	0.0000	7.6746	6.9233	-0.7514	1.18	0.97		
18	Tungabhadra HES (AP Share)	4.6500	5.8703	1.2203	11.6047	6.6463	-4.9583	0.0000	0.0000	0.0000	0	0.0000	0.0000	11.6047	6.6463	-4.9583	2.50	1.13		
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	129.6200	153.7181	24.0981	246.3380	117.2880	-129.0500	0.0000	0.0000	0.0000	0	0.0000	0.0000	246.3380	117.2880	-129.0500	1.90	0.76		
20	NTPC(SR) Ramagundam I & II	28.8300	15.5112	-13.3188	28.9260	31.8355	2.9096	115.0317	54.5840	-60.4477		0.0000	0.0000	143.9577	86.4196	-57.5381	4.99	5.57		
21	NTPC(SR) Simhadri Stage-I	56.7900	43.7108	-13.0792	57.1510	70.1734	13.0225	206.7156	148.7917	-57.9239		6.9211	6.9211	263.8666	225.8863	-37.9803	4.65	5.17		
22	NTPC(SR) Simhadri Stage-II	27.1800	19.4425	-7.7375	37.4168	51.0563	13.6395	98.9352	64.5004	-34.4348		0.0000	0.0000	136.3520	115.5567	-20.7953	5.02	5.94		
23	NTPC(SR) Talcher Stage-II	20.4100	16.0053	-4.4047	16.5032	18.0253	1.5221	35.7175	29.3698	-6.3477		0.0000	0.0000	52.2207	47.3951	-4.8256	2.56	2.96		
24	NTPC(SR) Ramagundam III	7.2400	4.9448	-2.2952	7.4692	8.9794	1.5102	28.8876	17.0940	-11.7936		0.0000	0.0000	36.3568	26.0734	-10.2834	5.02	5.27		
25	NTPC Kudgi Stage-I	0.0000	7.3849	7.3849	0.0000	45.7445	45.7445	0.0000	33.1509	33.1509		0.0000	0.0000	0.0000	78.8954	78.8954	0.00	10.68		
26	NTPC Telangana STPS - I	0.0000	0.2422	0.2422	0.0000	0.6669	0.6669	0.0000	0.7559	0.7559		0.0000	0.0000	0.0000	1.4228	1.4228	0.00	5.87		
27	NTECL Valluru	0.0000	7.2672	7.2672	0.0000	23.3860	23.3860	0.0000	25.1197	25.1197		0.4073	0.4073	0.0000	48.9130	48.9130	0.00	6.73		
28	NLC Stage-I	5.5600	2.0922	-3.4678	4.7082	2.3530	-2.3552	18.0144	6.7507	-11.2637		0.6232	0.6232	22.7226	9.7268	-12.9957	4.09	4.65		
29	NLC Stage-II	10.2100	4.1098	-6.1002	8.9467	5.1726	-3.7740	33.0804	13.2577	-19.8227		0.0000	0.0000	42.0271	18.4303	-23.5968	4.12	4.48		
30	NPC(MAPS)	1.4200	0.0000	-1.4200	0.0000	0.0000	0.0000	3.6352	0.0000	-3.6352		0.0000	0.0000	3.6352	0.0000	-3.6352	2.56	0.00		
31	NPC(KAIGA unit I,II,III,IV)	10.2800	13.4316	3.1516	0.0000	0.0000	0.0000	36.2884	46.7304	10.4420		0.0000	0.0000	36.2884	46.7304	10.4420	3.53	3.48		
32	NTPL(NLC TamilNadu)	0.0000	9.2815	9.2815	0.0000	35.7270	35.7270	0.0000	38.8044	38.8044		0.0000	0.0000	0.0000	74.5315	74.5315	0.00	8.03		
33	NLC NNTPS	0.0000	4.8986	4.8986	0.0000	13.7785	13.7785	0.0000	14.2628	14.2628		0.0000	0.0000	0.0000	28.0413	28.0413	0.00	5.72		
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00		
35	NLC TPS- I Expn.	0.0000	0.1659	0.1659	0.0000	0.4132	0.4132	0.0000	0.4983	0.4983		0.0000	0.0000	0.0000	0.9115	0.9115	0.00	5.50		
36	NLC TPS- II Expn.	0.0000	0.3550	0.3550	0.0000	1.1582	1.1582	0.0000	1.1551	1.1551		0.0000	0.0000	0.0000	2.3133	2.3133	0.00	6.52		
37	JNNSM Ph-1 Thermal	3.2400	3.0777	-0.1623	5.3926	5.2259	-0.1667	13.6728	9.5988	-4.0740		0.0000	0.0000	19.0654	14.8247	-4.2407	5.88	4.82		
38	NTPC Aravali		0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00		
39	NTPC-DADRI		0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00		
40	SCED		0.0000	0.0000	0.0000	0.0000	0.0000		21.3576	21.3576		0.0000	0.0000	0.0000	21.3576	21.3576	0.00	0.00		
41	CGS TOTAL	171.1600	151.9212	-19.2388	166.5135	313.6958	147.1823	589.9788	525.7823	-64.1965	0	7.9515	7.9515	756.4923	847.4296	90.9374	4.42	5.58		
42	NCE- Others	4.5200	6.0213	1.5013	1.6292	0.0000	-1.6292	25.8544	32.9063	7.0519		0.0000	0.0000	27.4836	32.9063	5.4227	6.08	5.47		
43	NCE Solar	141.9000	120.9879	-20.9121	0.0000	0.0000	0.0000	608.7510	525.0754	-83.6756		2.6519	2.6519	608.7810	527.7273	-81.0237	4.29	4.36		
44	NCE WIND	228.9400	177.0380	-51.9020	0.0000	0.0000	0.0000	1057.7028	807.3286	-250.3742		0.0000	0.0000	1057.7028	807.3286	-250.3742	4.62	4.56		
45	NCE TOTAL	375.3600	304.0471	-71.3129	1.6292	0.0000	-1.6292	1692.3082	1365.3103	-326.9979	0	2.6519	2.6519	1693.9374	1367.9621	-325.9753	4.51	4.50		
46	SECI (APRAPSCOM)	43.6700	0.0000	-43.6700	0.0000	0.0000	0.0000	108.7383	0.0000	-108.7383		0.0000	0.0000	108.7383	0.0000	-108.7383	2.49	0.00		
47	NCE Solar	43.6700	0.0000	-43.6700	0.0000	0.0000	0.0000	108.7383	0.0000	-108.7383	0	0.0000	0.0000	108.7303	0.0000	-108.7383	2.49	0.00		
48	APPDCL Stage-I	130.3900	121.7493	-8.6407	214.4423	200.1271	-14.3153	495.4820	525.2174	29.7354		0.0000	0.0000	709.9243	725.3445	15.4201	5.44	5.96		
49	APPDCL Stage-II	89.1900	71.9190	-17.2710	216.8994	199.8107	-17.0886	285.4080	288.1055	2.6975		0.0000	0.0000	502.3074	487.9163	-14.3911	5.63	6.78		
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.5250	3.6999	1.1749	0.0000	0.0000	0.0000		0.0000	0.0000	2.5250	3.6999	1.1749	0.00	0.00		
51	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00		

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
52	JOINT SECTOR TOTAL	219.5800	193.6682	-25.9118	433.8667	403.6377	-30.2290	780.8900	813.3229	32.4329	0	0.0000	0.0000	1214.7567	1216.9606	2.2039	5.53	6.28
53	SEIL P1 (230MW)	30.8800	31.2352	0.3552	44.7665	44.7542	-0.0123	79.0528	81.5073	2.4545		4.3614	4.3614	123.8193	130.6229	6.8036	4.01	4.18
54	SEIL P2 (500MW Firm)	63.6100	70.0640	6.4540	109.8105	119.4643	9.6538	158.3889	163.9497	5.5608		0.0000	0.0000	268.1994	283.4140	15.2146	4.22	4.05
55	SEMBCORP PROJECT-1 (625MW)	79.5100	65.3284	-14.1816	130.4095	105.0835	-25.3260	203.5456	214.3032	10.7576		0.0000	0.0000	333.9551	319.3867	-14.5684	4.20	4.89
56	SEMBCORP PROJECT-2 (125MW)	0.0000	13.5855	13.5855	0.0000	29.7471	29.7471	0.0000	31.7901	31.7901		0.0000	0.0000	0.0000	61.5372	61.5372	0.00	4.53
57	HNPCL	88.5700	72.9106	-15.6594	141.5790	141.4358	-0.1432	308.2236	254.6858	-53.5378		0.0000	0.0000	449.8026	396.1216	-53.6810	5.08	5.43
58	IPPs TOTAL	262.5700	253.1236	-9.4464	426.5655	440.4850	13.9194	749.2109	746.2361	-2.9748	0	4.3614	4.3614	1175.7764	1191.0824	15.3060	4.48	4.71
59	UI CHARGES		-5.3877	-5.3877	0.0000	0.0000	0.0000		17.4757	17.4757		0.0000	0.0000	0.0000	17.4757	17.4757	0.00	-3.24
60	Market Purchases	37.7200	57.2426	19.5226	0.0000	0.0000	0.0000	219.5304	365.0839	145.5535		0.0000	0.0000	219.5304	365.0839	145.5535	5.82	6.38
61	Short term Sales		-11.7782	-11.7782	0.0000	0.0000	0.0000		-36.1564	-36.1564			0.0000	0.0000	-36.1564	-36.1564	0.00	3.07
62	Purchase from EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power		-68.1689	-68.1689	0.0000	0.0000	0.0000		-358.5683	-358.5683			0.0000	0.0000	-358.5683	-358.5683	0.00	5.26
67	TOTAL OTHERS	37.7200	-28.0921	-65.8121	0.0000	0.0000	0.0000	219.5304	-12.1652	-231.6956	0	0.0000	0.0000	219.5304	-12.1652	-231.6956	5.82	0.43
68	TRANSMISSION COST	0.0000	0.0000	0.0000	637.1583	637.0586	-0.0997	0.0000	19.0908	19.0908		0.0000	0.0000	637.1583	656.1494	18.9911	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	21.9917	64.2368	42.2452	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	64.2368	42.2452	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	297.3333	236.1152	-61.2181	0.0000	0.0000	0.0000		2.6445	2.6445	297.3333	238.7597	-58.5737	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	0.9000	0.9379	0.0379	0.0000	0.0000	0.0000		0.0000	0.0000	0.9000	0.9379	0.0379	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	957.3833	938.3485	-19.0348	0.0000	19.0908	19.0908	0	2.6445	2.6445	957.3833	960.0839	2.7005	0.00	0.00
73	TOTAL COST	1506.3800	1370.7705	-135.6095	2794.7374	2724.2673	-70.4701	5187.3809	4894.6961	-292.6848	0	17.6093	17.6093	7982.1183	7636.5727	-345.5456	5.30	5.57
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		193.2861	193.2861	0.0000	0.0000	0.0000			0.0000	0.0000	193.2861	193.2861	0.00	0.00
75	POWER PURCHASE FOR THE MONTH	1506.3800	1370.7705	-135.6095	2794.7374	2917.5534	122.8160	5187.3809	4894.6961	-292.6848	0	17.6093	17.6093	7982.1183	7829.8588	-152.2595	5.30	5.71

ENDT.NO FA&CCA(R&E)/GM (PP &S)/ SAO/AO/AAO/JAO/MIS/D.NO. 341 /2025 DT. 28/10/25

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

Annexure-II

APCPDCL - FPPCA format for the month of September'2025

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	80.37	102.09	21.72	137.55	107.65	-29.90	339.97	433.79	93.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	477.51	541.43	63.92
2	Dr. NTTPS-IV	500	15.33	43.48	28.15	16.78	50.98	34.19	60.40	173.85	113.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.18	224.82	147.64
3	Dr. NTTPS-V	800	87.60	52.37	-35.23	191.89	112.07	-79.83	292.58	167.07	-125.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	484.48	279.13	-205.34
4	Dr.M.V.R.RTPP Stage-I	420	17.83	38.23	20.40	47.28	46.64	-0.64	78.45	176.42	97.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.73	223.06	97.32
5	Dr.M.V.R.RTPP Stage-II	420	10.12	37.57	27.45	31.16	49.08	17.92	44.53	173.38	128.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.68	222.46	146.77
6	Dr.M.V.R.RTPP Stage-III	210	11.50	18.35	6.85	28.46	30.31	1.85	50.60	84.69	34.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.06	115.00	35.94
7	Dr.M.V.R.RTPP Stage-IV	600	43.95	50.30	6.35	109.32	114.10	4.78	180.20	227.93	47.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	289.51	342.03	52.51
8	**GENCO THERMAL TOTAL**	4210	**266.70**	**342.38**	**75.68**	**562.44**	**510.81**	**-51.63**	**1046.72**	**1437.12**	**390.39**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1609.17**	**1947.93**	**338.77**
9	Srisailam RCPH	770	67.83	97.64	29.81	130.28	39.67	-90.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	130.28	39.67	-90.61
10	NSRCPH	90	7.12	10.06	2.94	10.14	4.66	-5.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.14	4.66	-5.48
11	NSTPDC PH	50	4.65	2.94	-1.71	25.16	9.11	-16.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.16	9.11	-16.06
12	Upper Sileru	725	11.93	6.54	-5.39	21.76	15.64	-6.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.76	15.64	-6.12
13	Lower Sileru		23.74	20.73	-3.01	32.45	29.98	-2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.45	29.98	-2.46
14	Donkarayi		2.95	2.75	-0.20	2.08	1.63	-0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.08	1.63	-0.45
15	PABRHES	20	0.22	0.00	-0.22	4.95	2.57	-2.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.95	2.57	-2.38
16	Minihydel(Chettipet)	1	0.02	0.03	0.01	0.25	0.45	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.45	0.21
17	Machkund HES (AP Share)	118	6.51	7.15	0.64	7.67	6.92	-0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.67	6.92	-0.75
18	Tungabhadra HES (AP Share)		4.65	5.87	1.22	11.60	6.65	-4.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.60	6.65	-4.96
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	1774	**129.62**	**153.72**	**24.10**	**246.34**	**117.29**	**-129.05**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**246.34**	**117.29**	**-129.05**
20	NTPC(SR) Ramagundam I & II	2100	28.83	15.51	-13.32	28.93	31.84	2.91	115.03	54.58	-60.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	143.96	86.42	-57.54
21	NTPC(SR) Simhadri Stage-I	1000	56.79	43.71	-13.08	57.15	70.17	13.02	206.72	148.79	-57.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.92	6.92	263.87	225.89	-37.98
22	NTPC(SR) Simhadri Stage-II	1000	27.18	19.44	-7.74	37.42	51.06	13.64	98.94	64.50	-34.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	136.35	115.56	-20.80
23	NTPC(SR) Talcher Stage-II	2000	20.41	16.01	-4.40	16.50	18.03	1.52	35.72	29.37	-6.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.22	47.40	-4.83
24	NTPC(SR) Ramagundam III	500	7.24	4.94	-2.30	7.47	8.98	1.51	28.89	17.09	-11.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.36	26.07	-10.28
25	NTPC Kudgi Stage-I	2400	0.00	7.38	7.38	0.00	45.74	45.74	0.00	33.15	33.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.90	78.90
26	NTPC Telangana STPS - I		0.00	0.24	0.24	0.00	0.67	0.67	0.00	0.76	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.42	1.42
27	NTECL Valluru	1500	0.00	7.27	7.27	0.00	23.39	23.39	0.00	25.12	25.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.41	0.00	48.91	48.91
28	NLC Stage-I	630	5.56	2.09	-3.47	4.71	2.35	-2.36	18.01	6.75	-11.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.62	0.62	22.72	9.73	-13.00
29	NLC Stage-II	840	10.21	4.11	-6.10	8.95	5.17	-3.77	33.08	13.26	-19.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.03	18.43	-23.60
30	NPC(MAPS)	440	1.42	0.00	-1.42	0.00	0.00	0.00	3.64	0.00	-3.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.64	0.00	-3.64
31	NPC(KAIGA unit I,II,III,IV)	880	10.28	13.43	3.15	0.00	0.00	0.00	36.29	46.73	10.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.29	46.73	10.44
32	NTPL(NLC TamilNadu)	1000	0.00	9.28	9.28	0.00	35.73	35.73	0.00	38.80	38.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.53	74.53
33	NLC NNTPS	1000	0.00	4.90	4.90	0.00	13.78	13.78	0.00	14.26	14.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.04	28.04
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	0.00	0.17	0.17	0.00	0.41	0.41	0.00	0.50	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.91	0.91
36	NLC TPS- II Expn.	840	0.00	0.35	0.35	0.00	1.16	1.16	0.00	1.16	1.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.31	2.31
37	JNNSM Ph-1 Thermal		3.24	3.08	-0.16	5.39	5.23	-0.17	13.67	9.60	-4.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.07	14.82	-4.24
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.36	21.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.36	21.36
41	**CGS TOTAL**	17760	**171.16**	**151.92**	**-19.24**	**166.51**	**313.70**	**147.18**	**589.98**	**525.78**	**-64.20**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**7.95**	**7.95**	**756.49**	**847.43**	**90.94**
42	NCE- Others	153	4.52	6.02	1.50	1.63	0.00	-1.63	25.85	32.91	7.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.48	32.91	5.42
43	NCE Solar	3756	141.90	120.99	-20.91	0.00	0.00	0.00	608.75	525.08	-83.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.65	2.65	608.75	527.73	-81.02
44	NCE WIND	3688	228.94	177.04	-51.90	0.00	0.00	0.00	1057.70	807.33	-250.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1057.70	807.33	-250.37
45	**NCE TOTAL**	7596	**375.36**	**304.05**	**-71.31**	**1.63**	**0.00**	**-1.63**	**1692.31**	**1365.31**	**-327.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2.65**	**2.65**	**1693.94**	**1367.96**	**-325.98**

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
46	SECI (APRAPSCOM)		43.67	0.00	-43.67	0.00	0.00	0.00	108.74	0.00	-108.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.74	0.00	-108.74
47	**NCE Solar**		**43.67**	**0.00**	**-43.67**	**0.00**	**0.00**	**0.00**	**108.74**	**0.00**	**-108.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**108.74**	**0.00**	**-108.74**
48	APPDCL Stage-I	1600	130.39	121.75	-8.64	214.44	200.13	-14.32	495.48	525.22	29.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	709.92	725.34	15.42
49	APPDCL Stage-II	800	89.19	71.92	-17.27	216.90	199.81	-17.09	285.41	288.11	2.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	502.31	487.92	-14.39
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	2.53	3.70	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	3.70	1.17
51	TS NPDCL (TSPCC)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	**JOINT SECTOR TOTAL**	2616	**219.58**	**193.67**	**-25.91**	**433.87**	**403.64**	**-30.23**	**780.89**	**813.32**	**32.43**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1214.76**	**1216.96**	**2.20**
53	SEIL P1 (230MW)	231	30.88	31.24	0.36	44.77	44.75	-0.01	79.05	81.51	2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.36	4.36	123.82	130.62	6.80
54	SEIL P2 (500MW Firm)	500	63.61	70.06	6.45	109.81	119.46	9.65	158.39	163.95	5.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.20	283.41	15.21
55	SEMBCORP PROJECT-1 (625MW)	625	79.51	65.33	-14.18	130.41	105.08	-25.33	203.55	214.30	10.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	333.96	319.39	-14.57
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	13.59	13.59	0.00	29.75	29.75	0.00	31.79	31.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.54	61.54
57	HNPCL	1040	88.57	72.91	-15.66	141.58	141.44	-0.14	308.22	254.69	-53.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	449.80	396.12	-53.68
58	**IPPs TOTAL**	2521	**262.57**	**253.12**	**-9.45**	**426.57**	**440.48**	**13.92**	**749.21**	**746.24**	**-2.97**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4.36**	**4.36**	**1175.78**	**1191.08**	**15.31**
59	UI CHARGES		0.00	-5.39	-5.39	0.00	0.00	0.00	0.00	17.48	17.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.48	17.48
60	Market Purchases		37.72	57.24	19.52	0.00	0.00	0.00	219.53	365.08	145.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	219.53	365.08	145.55
61	Short term Sales		0.00	-11.78	-11.78	0.00	0.00	0.00	0.00	-36.16	-36.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-36.16	-36.16
62	Purchase from EPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to EPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	Swapping power		0.00	-68.17	-68.17	0.00	0.00	0.00	0.00	-358.57	-358.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-358.57	-358.57
67	**TOTAL OTHERS**		**37.72**	**-28.09**	**-65.81**	**0.00**	**0.00**	**0.00**	**219.53**	**-12.17**	**-231.70**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**219.53**	**-12.17**	**-231.70**
68	TRANSMISSION COST		0.00	0.00	0.00	637.16	637.06	-0.10	0.00	19.09	19.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	637.16	656.15	18.99
69	SLDC COST		0.00	0.00	0.00	21.99	64.24	42.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.99	64.24	42.25
70	PGCIL		0.00	0.00	0.00	297.33	236.12	-61.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.64	2.64	297.33	238.76	-58.57
71	ULDC COST		0.00	0.00	0.00	0.90	0.94	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.94	0.04
72	**TOTAL TRANSMISSION & ULDC CHARGES**		**0.00**	**0.00**	**0.00**	**957.38**	**938.35**	**-19.03**	**0.00**	**19.09**	**19.09**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2.64**	**2.64**	**957.38**	**960.08**	**2.70**
73	**TOTAL COST**		**1506.38**	**1370.77**	**-135.61**	**2794.74**	**2724.27**	**-70.47**	**5187.38**	**4894.70**	**-292.68**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**17.61**	**17.61**	**7982.12**	**7636.57**	**-345.55**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00	0.00	193.29	193.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	193.29	193.29
75	**POWER PURCHASE FOR THE MONTH**		**1506.38**	**1370.77**	**-135.61**	**2794.74**	**2917.55**	**122.82**	**5187.38**	**4894.70**	**-292.68**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**17.61**	**17.61**	**7982.12**	**7829.86**	**-152.26**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.7120
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.2989
Actual loss % for Previousyear FY 2024-25	=	10.97%
Approved Loss in %	=	10.37%
Loss % considered (lower of above two rows)	=	10.37%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.4609**

ANNEXURE-III

Category-wise Sales for the month of September-2025 (in MU)

S.No	Category	Approved	Actuals	Variation
A	**LT**			
1	Domestic	543.69	475.41	-68.28
2	Commerical & Others	115.29	105.39	-9.90
3	Industry	36.57	35.20	-1.37
4	Institutional	30.18	28.97	-1.20
5	Agriculture & Related	254.68	284.68	30.01
	Metered	95.54	105.73	10.20
	Free Agl	159.14	178.95	19.81
	Total	**980.40**	**929.65**	**-50.75**
B	**HT**			
1	Domestic	2.06	2.26	0.20
2	Commerical & Others	53.75	54.18	0.43
3	Industry	251.53	218.60	-32.93
4	Institutional	61.63	57.84	-3.79
5	Agriculture & Related	7.25	3.77	-3.48
	Total	**376.22**	**336.66**	**-39.57**
	Grand Total	**1356.62**	**1266.30**	**-90.31**

LT V	**Agriculture & Related**			
(i)	Corporate Farmers & IT Assesses	0.51	0.39	**-0.11**
(ii)	Non-Corporate Farmers	159.01	178.94	**19.93**
(iii)	Salt farming units with Connected Load upto 15HP	0.03	0.02	**-0.01**
(iv)	Sugarcane crushing	0.00	0.00	**0.00**
(v)	Rural Horticulture Nurseries	0.13	0.01	**-0.12**
(vi)	Floriculture in Green House	0.00	0.02	**0.02**
B	Aquaculture and Animal Husbandry	94.51	104.80	**10.30**
D	Based Cottage Industries upto 10HP	0.04	0.05	**0.01**
E	Govt. / Pvt. Lift Irrigation Schemes	0.45	0.44	**-0.01**
	Total	**254.68**	**284.68**	**30.01**

Annexure-IV

Availability of Generating Stations during September -2025

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	September-25					
			% Availabilties communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	Remarks
Dr. NTTPS	1260	9	60.35	498.22	467.01	56.57	31.22	
Dr. NTTPS-IV	500	7.5	79.19	263.70	198.91	59.73	64.79	
Dr. NTTPS-V	800	5.75	43.33	235.23	239.58	44.13	-	The dispatch is greater than avilability due to mismatch in considering the time of the readings by SLDC & JMRs
Dr.M.V.R.RTPP Stage-I	420	9	73.12	201.21	174.86	63.54	26.35	
Dr.M.V.R.RTPP Stage-II	420	9	86.52	238.09	171.85	62.45	66.23	
Dr.M.V.R.RTPP Stage-III	210	9	83.87	115.40	83.94	61.01	31.45	
Dr.M.V.R.RTPP Stage-IV	600	5.75	71.81	292.38	230.10	56.51	62.28	
Srisailam RCPH	770	1	100	548.86	446.66	81.38	102.20	
NSRCPH	90	1	100	64.15	46.00	71.71	18.15	
NSTPDC PH	50	1	100	35.64	13.44	37.70	22.20	
Upper Sileru	240	1	100	171.07	29.94	17.50	141.13	
Lower Sileru	460	1	100	327.89	94.83	28.92	233.06	
Donkarayi	25	1	100	17.82	12.60	70.72	5.22	
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-0.02	-0.15	-	
Minihydel(Chettipet)	1	1	100	0.71	0.16	22.16	0.55	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		32.73	76.53	-	
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		26.85	65.41	-	
APPDCL Stage-I	1600	5.75	53.83	584.46	556.95	51.30	27.51	
APPDCL Stage-II	800	5.75	68.45	371.60	329.00	60.60	42.60	
HNPCL	1040	5.75	61.48	433.89	333.53	47.26	100.36	
SEIL P1 (230MW)	230.55	5.25	96.80	160.79	142.89	86.08	17.90	
SEIL P2 (502 MW Firm)	500	5	91.53	330.84	320.51	89.03	10.32	
SEMBCORP PROJECT-2 (125MW)	125	5	86.12	77.51	62.15	69.05	15.36	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	98.63	332.35	298.8489	66.41	33.50	
NTPC(SR) Ramagundam I & II	287.68	6.68	66.97	124.94	70.96	36.71	53.98	
NTPC(SR) Ramagundam III	72.23	5.75	88.72	41.34	22.62	46.15	18.72	
NTPC(SR) Talcher Stage-II	180.57	5.75	70.24	84.17	73.22	59.75	10.95	
NTPC(SR) Simhadri Stage-I	461.1	6.25	88.41	275.15	199.96	64.25	75.19	
NTPC(SR) Simhadri Stage-II	216.46	6.25	92.64	134.00	88.94	60.87	45.06	
NTPC Kudgi Stage-I	201	6.75	77.06	103.35	33.78	25.03	69.57	
NTECL Valluru	82.97	5.75	97.93	59.36	33.24	59.04	26.12	
NLC Stage-I	45.02	10	46.86	13.46	9.57	32.81	3.89	
NLC Stage-II	83.38	10	52.04	27.62	18.80	34.80	8.82	
NLC TPS- I Expn.	0.3	9	36.71	0.99	0.76	386.00	0.23	
NLC TPS- II Expn.	0.35	12.5	68.56	2.12	1.62	736.47	0.50	
NLC NNTPS	52.49	5.75	81.87	29.36	22.41	62.91	6.95	
NTPL(NLC TamilNadu)	117.96	5.25	100.00	84.76	42.46	52.76	42.30	
NTPC Telangana STPS - I	3.93	6.75	91.46	1.75	1.11	41.99	0.64	

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of SEPTEMBER -2025- Annexure								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	**(2)**	**(3)**	**(4)**	**(5)=(3)+(4)**	**(6)**	**(7) = (5)+(6)**	**(8)=((5)/(2))*10**	**(9)=((7)/(2))*10**
01-Sep-25	1.769	1.127	0.0044	1.131	0.048	1.179	6.397	6.666
02-Sep-25	1.199	0.623	0.0029	0.626	0.032	0.658	5.219	5.489
03-Sep-25	0.744	0.568	0.0019	0.570	0.020	0.590	7.662	0.000
04-Sep-25	4.000	2.327	0.0096	2.336	0.108	2.444	5.841	6.110
05-Sep-25	6.692	4.227	0.0160	4.243	0.181	4.424	6.341	6.610
06-Sep-25	12.238	6.697	0.0291	6.726	0.330	7.056	5.496	5.766
07-Sep-25	14.237	5.038	0.0338	5.072	0.384	5.456	3.562	3.832
08-Sep-25	14.610	10.475	0.0351	10.510	0.394	10.904	7.194	7.463
09-Sep-25	36.139	22.405	0.0866	22.492	0.975	23.467	6.224	6.493
10-Sep-25	28.263	20.461	0.0860	20.547	0.762	21.309	7.270	7.540
11-Sep-25	27.388	20.392	0.0655	20.457	0.739	21.196	7.469	7.739
12-Sep-25	26.227	16.454	0.1069	16.560	0.708	17.268	6.314	6.584
13-Sep-25	18.483	11.157	0.0439	11.201	0.499	11.700	6.061	6.330
14-Sep-25	4.750	2.081	0.0114	2.092	0.128	2.220	4.404	4.674
15-Sep-25	6.812	4.680	0.0164	4.697	0.184	4.880	6.895	7.165
16-Sep-25	9.608	5.828	0.0232	5.851	0.259	6.110	6.090	6.359
17-Sep-25	17.243	11.589	0.0528	11.642	0.465	12.107	6.752	7.021
18-Sep-25	16.759	10.593	0.0402	10.633	0.452	11.086	6.345	6.615
19-Sep-25	3.032	2.654	0.0075	2.662	0.082	2.744	8.780	9.049
20-Sep-25	1.440	1.383	0.0036	1.387	0.039	1.426	9.631	9.900
21-Sep-25	2.600	1.121	0.0062	1.127	0.070	1.197	4.334	4.604
22-Sep-25	1.594	1.410	0.0040	1.414	0.043	1.457	8.866	9.136
23-Sep-25	0.685	0.458	0.0017	0.460	0.018	0.478	6.719	6.989
24-Sep-25	0.843	0.561	0.0021	0.563	0.023	0.586	6.683	6.952
25-Sep-25	0.772	0.772	0.0020	0.774	0.021	0.795	10.026	10.296
26-Sep-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
27-Sep-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
28-Sep-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
29-Sep-25	0.537	0.524	0.0014	0.526	0.014	0.540	9.792	10.062
30-Sep-25	2.729	1.107	0.0065	1.114	0.074	1.187	4.081	4.351
	261.391	**166.711**	**0.7006**	**167.412**	**7.052**	**174.464**	**6.405**	**6.674**

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of SEPTEMBER-2025

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Sep-25	0.347	0.057	0.0008	0.009	0.0479	0.0471	1.359
02-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
03-Sep-25	1.247	0.215	0.0029	0.034	0.1816	0.1787	1.433
04-Sep-25	1.526	0.257	0.0036	0.041	0.2162	0.2126	1.393
05-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
06-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
07-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
08-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
09-Sep-25	0.101	0.060	0.0003	0.003	0.0578	0.0574	5.696
10-Sep-25	0.355	0.221	0.0009	0.010	0.2116	0.2107	5.930
11-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
12-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
13-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
14-Sep-25	1.095	0.117	0.0026	0.030	0.0872	0.0846	0.772
15-Sep-25	0.946	0.213	0.0022	0.026	0.1870	0.1847	1.952
16-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
17-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
18-Sep-25	1.148	0.356	0.0027	0.031	0.3245	0.3218	2.803
19-Sep-25	2.756	0.946	0.0065	0.074	0.8716	0.8651	3.139
20-Sep-25	0.650	0.179	0.0015	0.018	0.1610	0.1594	2.453
21-Sep-25	0.265	0.089	0.0007	0.007	0.0816	0.0808	3.054
22-Sep-25	0.550	0.207	0.0014	0.015	0.1917	0.1903	3.462
23-Sep-25	4.070	0.958	0.0097	0.110	0.8486	0.8389	2.061
24-Sep-25	4.075	1.032	0.0097	0.110	0.9218	0.9120	2.238
25-Sep-25	8.605	2.054	0.0203	0.232	1.8223	1.8020	2.094
26-Sep-25	7.380	2.632	0.0176	0.199	2.4327	2.4151	3.272
27-Sep-25	10.405	1.974	0.0248	0.281	1.6936	1.6689	1.604
28-Sep-25	3.930	0.486	0.0095	0.106	0.3799	0.3704	0.943
29-Sep-25	4.531	0.683	0.0108	0.122	0.5608	0.5500	1.214
30-Sep-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
Total	**53.983**	**12.736**	**0.129**	**1.456**	**11.279**	**11.151**	**2.0656**

The Energy transactions through PUShP portal for the month of September-2025 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd.

Southern Power Distribution Company of A.P. Ltd

Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
The Chief General Manager
Power Purchase and Legal, APPCC,
Vidyut Soudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.General-Vol-03/D.No.188/25,
Dt.13 .10.2025.

Sir,

Sub: - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders & Swapping energy transactions by APDISCOMs -Report for the month of September 2025- Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

****

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of September 2025 are enclosed herewith".

This communication is being submitted along with the monthly report for onward submission to the Hon'ble APERC Commission for obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of September 2025 at the earliest please.

Encl: Monthly report as mentioned above.

Yours faithfully,

13/10

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:

The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The FA &CCA, R&E, APTRANSCO, VS, Vijayawada
The General Manager, Finance & Coordination, Accounts wing, APPCC, VS, VJA
The DGM, Coordination, APPCC, VS, VJA.

- For information please.

Short term power purchase details by APDISCOM's for September 2025 (DEEP+Swapping+Bilateral)

September 2025_ TB wise		Swap Export Energy to UPPCL by APDISCOMS in MU	Swap Export Energy to CESC by APDISCOMS in MU	Swap Export Energy to Punjab by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
00:00	00:15	2.23765	0.2566	0.5007	1.35275
00:15	00:30	2.23765	0.2566	0.5007	1.35275
00:30	00:45	2.23765	0.2566	0.5007	1.35275
00:45	01:00	2.23765	0.2566	0.5007	1.35275
01:00	01:15	2.23765	0.2566	0.5007	1.35275
01:15	01:30	2.23765	0.2566	0.5007	1.35275
01:30	01:45	2.23765	0.2566	0.5007	1.35275
01:45	02:00	2.23765	0.2566	0.5007	1.35275
02:00	02:15	2.23765	0.2566	0.5007	1.35275
02:15	02:30	2.23765	0.2566	0.5007	1.35275
02:30	02:45	2.23765	0.2566	0.5007	1.35275
02:45	03:00	2.23765	0.2566	0.5007	1.35275
03:00	03:15	2.23765	0.2566	0.5007	1.35275
03:15	03:30	2.23765	0.2566	0.5007	1.35275
03:30	03:45	2.23765	0.2566	0.5007	1.35275
03:45	04:00	2.23765	0.2566	0.5007	1.35275
04:00	04:15	2.23765	0.2566	0.5007	1.35275
04:15	04:30	2.23765	0.2566	0.5007	1.35275
04:30	04:45	2.23765	0.2566	0.5007	1.35275
04:45	05:00	2.23765	0.2566	0.5007	1.35275
05:00	05:15	0.00000	0.2566	0.5007	1.35275
05:15	05:30	0.00000	0.2566	0.5007	1.35275
05:30	05:45	0.00000	0.2566	0.5007	1.35275
05:45	06:00	0.00000	0.2566	0.5007	1.35275
06:00	06:15	0.00000	0.2566	0.5007	1.35275
06:15	06:30	0.00000	0.2566	0.5007	1.35275
06:30	06:45	0.00000	0.2566	0.5007	1.35275
06:45	07:00	0.00000	0.2566	0.5007	1.35275
07:00	07:15	0.00000	0.2566	0.5007	1.35275
07:15	07:30	0.00000	0.2566	0.5007	1.35275
07:30	07:45	0.00000	0.2566	0.5007	1.35275
07:45	08:00	0.00000	0.2566	0.5007	1.35275
08:00	08:15	0.00000	0.2566	0.5007	1.35275

September 2025_ TB wise		Swap Export Energy to UPPCL by APDISCOMS in MU	Swap Export Energy to CESC by APDISCOMS in MU	Swap Export Energy to Punjab by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
08:15	08:30	0.00000	0.2566	0.5007	1.35275
08:30	08:45	0.00000	0.2566	0.5007	1.35275
08:45	09:00	0.00000	0.2566	0.5007	1.35275
09:00	09:15	0.00000	0.2566	0.5007	1.35275
09:15	09:30	0.00000	0.2566	0.5007	1.35275
09:30	09:45	0.00000	0.2566	0.5007	1.35275
09:45	10:00	0.00000	0.2566	0.5007	1.35275
10:00	10:15	0.00000	0.2566	0.5007	1.35275
10:15	10:30	0.00000	0.2566	0.5007	1.35275
10:30	10:45	0.00000	0.2566	0.5007	1.35275
10:45	11:00	0.00000	0.2566	0.5007	1.35275
11:00	11:15	0.00000	0.2566	0.5007	1.35275
11:15	11:30	0.00000	0.2566	0.5007	1.35275
11:30	11:45	0.00000	0.2566	0.5007	1.35275
11:45	12:00	0.00000	0.2566	0.5007	1.35275
12:00	12:15	0.00000	0.2566	0.5007	1.35275
12:15	12:30	0.00000	0.2566	0.5007	1.35275
12:30	12:45	0.00000	0.2566	0.5007	1.35275
12:45	13:00	0.00000	0.2566	0.5007	1.35275
13:00	13:15	0.00000	0.2566	0.5007	1.35275
13:15	13:30	0.00000	0.2566	0.5007	1.35275
13:30	13:45	0.00000	0.2566	0.5007	1.35275
13:45	14:00	0.00000	0.2566	0.5007	1.35275
14:00	14:15	0.00000	0.2566	0.5007	1.35275
14:15	14:30	0.00000	0.2566	0.5007	1.35275
14:30	14:45	0.00000	0.2566	0.5007	1.35275
14:45	15:00	0.00000	0.2566	0.5007	1.35275
15:00	15:15	0.00000	0.2566	0.5007	1.35275
15:15	15:30	0.00000	0.2566	0.5007	1.35275
15:30	15:45	0.00000	0.2566	0.5007	1.35275
15:45	16:00	0.00000	0.2566	0.5007	1.35275
16:00	16:15	0.00000	0.2566	0.5007	1.35275

September 2025_ TB wise		Swap Export Energy to UPPCL by APDISCOMS in MU	Swap Export Energy to CESC by APDISCOMS in MU	Swap Export Energy to Punjab by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
16:15	16:30	0.00000	0.2566	0.5007	1.35275
16:30	16:45	0.00000	0.2566	0.5007	1.35275
16:45	17:00	0.00000	0.2566	0.5007	1.35275
17:00	17:15	0.00000	0.2566	0.5007	1.35275
17:15	17:30	0.00000	0.2566	0.5007	1.35275
17:30	17:45	0.00000	0.2566	0.5007	1.35275
17:45	18:00	0.00000	0.2566	0.5007	1.35275
18:00	18:15	0.00000	0.2566	0.5007	1.35275
18:15	18:30	0.00000	0.2566	0.5007	1.35275
18:30	18:45	0.00000	0.2566	0.5007	1.35275
18:45	19:00	0.00000	0.2566	0.5007	1.35275
19:00	19:15	2.23773	0.2566	0.5007	1.35275
19:15	19:30	2.23773	0.2566	0.5007	1.35275
19:30	19:45	2.23773	0.2566	0.5007	1.35275
19:45	20:00	2.23773	0.2566	0.5007	1.35275
20:00	20:15	2.23773	0.2566	0.5007	1.35275
20:15	20:30	2.23773	0.2566	0.5007	1.35275
20:30	20:45	2.23773	0.2566	0.5007	1.35275
20:45	21:00	2.23773	0.2566	0.5007	1.35275
21:00	21:15	2.23773	0.2566	0.5007	1.35275
21:15	21:30	2.23773	0.2566	0.5007	1.35275
21:30	21:45	2.23773	0.2566	0.5007	1.35275
21:45	22:00	2.23773	0.2566	0.5007	1.35275
22:00	22:15	2.23773	0.2566	0.5007	1.35275
22:15	22:30	2.23773	0.2566	0.5007	1.35275
22:30	22:45	2.23773	0.2566	0.5007	1.35275
22:45	23:00	2.23773	0.2566	0.5007	1.35275
23:00	23:15	2.23773	0.2566	0.5007	1.35275
23:15	23:30	2.23773	0.2566	0.5007	1.35275
23:30	23:45	2.23773	0.2566	0.5007	1.35275
23:45	00:00	2.23773	0.2566	0.5007	1.35275
TOTAL		**89.5075**	**24.6312**	**48.0662**	**129.864000**

* The energy delivered is at SR periphery.DEEP & Bilateral short power procurement/sale by APDISCOMS for September 2025 is Nil.

Annexure-VI

PGCL POC CHARGES (CTUIL) FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025& 14.07.2025	CTUIL/BCD/S.NO.94105516 &94302288 & 94202056	Jun-25	1683544893
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/S.NO.94105618 & 94500650	Jul-25	1194293315
5	Aug-25	1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/S.NO.94105729 & 94500665	Aug-25	1157151986
6	Sep-25	1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/S.NO.94105836 & 94500679	Sep-25	1112565252

PGCIL NON POC FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Apr-25	NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
2	May-25	NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
3	Jun-25	NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013704250001	JUNE	497537
4	Jul-25	NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013705250001	JULY	506460
5	Aug-25	NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP/04/2025-26 Bill Sl.No.NI11013706250001	AUG	506460
6	Sep-25	NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013707250001	SEPT	490122

SRLDC FEES AND CHARGS FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Apr-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
2	May-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
3	Jun-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970
4	Jul-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970
5	Aug-25	1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267	AUG	5847053
6	Sep-25	1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLDC/SR/2025-26/0623	SEPT	3656655

SCED FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Jul-25	NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303
2	Aug-25	NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
3	Sep-25	NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711

SEPT	**DEVIATION FOR THE MONTH OF SEPT 2025**				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	01.09.2025	07.09.2025	6391953	Payable
	Deviation	08.09.2025	14.09.2025	92203691	Payable
	Deviation	15.09.2025	21.09.2025	-8061930	Receivable
	Deviation	22.09.2025	28.09.2025	-10589895	Receivable
				79943819	
	REACTIVE FOR THE MONTH OF SEPT 2024				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	01.09.2025	07.09.2025	4228304	Receivable
	Reactive	08.09.2025	14.09.2025	5817842	Receivable
	Reactive	15.09.2025	21.09.2025	4509369	Receivable
	Reactive	22.09.2025	28.09.2025	5788053	Receivable
	TOTAL			**20343568**	

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17266.18
2	Sales (MU)	15371.47
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.97**

Approved T&D Loss Computation for FY 2025-26		
S.No	**Particulars**	
1	Power Purchase (MU)	18065.83
2	Sales (MU)	16193.21
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure-VIII
DSM data for FY 2025-26

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01-04-2025	06-04.2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	**-0.75**	0.58	-2.72
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	**-1.02**	0.10	-4.88
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	**-0.29**	10.61	-10.30
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	**-1.62**	2.17	-6.28
April '25		**1.58**	**0.60**	**1.81**	**-74708774.04**	**4.55**	**1.22**	**1.13**	**-158260343.73**	**2.03**	**0.51**	**0.03**	**-7700831.92**	**0.31**	**-3.68**	**13.46**	**-24.17**
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66	0.75	-0.01	-0.26	-3144666.01	0.17	**-1.02**	-8.99	2.17
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96	0.72	0.09	0.26	-4623581.94	0.17	**-0.29**	0.09	-0.59
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73	-0.13	-0.04	-0.21	-1577510.77	0.19	**-1.36**	-5.00	-1.92
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26	-0.42	-0.23	-0.33	-2095096.03	0.12	**-1.99**	-9.87	0.71
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89	-0.77	-0.14	0.14	-2175539.70	0.18	**-1.27**	-10.32	2.07
May '25		**-0.64**	**0.07**	**0.07**	**-10845365.03**	**-24.45**	**-4.01**	**-4.56**	**51924855.12**	**0.15**	**-0.33**	**-0.39**	**-13616394.45**	**0.83**	**-5.93**	**-34.09**	**2.45**
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81	-0.13	-0.16	-0.08	-1272589.05	0.19	**-0.69**	0.05	-4.54
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67	-0.72	-0.13	-0.12	-1642743.24	0.33	**-0.82**	-8.24	0.54
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40	0.64	-0.05	-0.13	-2011812.17	0.24	**-0.96**	-5.63	0.41
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93	0.39	0.13	-0.02	-1983985.76	0.45	**-1.12**	-4.51	-0.41
Jun '25		**-1.52**	**-0.20**	**-0.51**	**-16622235.41**	**-12.29**	**-1.82**	**-1.59**	**-12405292.81**	**0.17**	**-0.21**	**-0.35**	**-6911130.22**	**1.21**	**-3.60**	**-18.32**	**-4.00**
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41	0.38	0.12	-0.07	-2425245.04	0.36	**-1.49**	-6.25	0.97
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14	0.19	-0.09	-0.27	-2104634.44	0.12	**-0.79**	-4.28	-2.16
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16	0.91	0.21	0.19	-4636142.41	0.18	**-0.44**	0.81	-2.25
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58	0.21	-0.03	-0.07	-1456785.59	0.13	**-1.01**	-4.77	0.49
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73	0.74	0.11	0.12	-1999015.10	0.09	**-0.69**	5.21	-3.04
Jul '25		**-0.44**	**0.22**	**0.32**	**-22633743.00**	**-10.64**	**-0.47**	**-0.91**	**-21498023.04**	**2.42**	**0.32**	**-0.11**	**-12621822.59**	**0.88**	**-4.43**	**-9.28**	**-5.99**
04-08-2025	10-08-2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46	0.25	0.02	-0.09	-3395844.24	0.11	**-1.03**	10.85	-14.80
11-08-2025	17-08-2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90	0.19	-0.03	-0.31	-796306.99	0.13	**-0.80**	-9.70	1.03
18-08-2025	24-08-2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48	-0.96	-0.35	-1.54	-1774307.83	0.06	**-1.47**	-11.17	0.23
25-08-2025	31-08-2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03	-0.87	-0.18	-0.73	-1214606.47	0.09	**-1.66**	-10.53	0.43
Aug '25		**-0.83**	**0.05**	**0.34**	**-39096703.09**	**-10.01**	**-1.90**	**-3.59**	**-83418915.04**	**-1.40**	**-0.54**	**-2.67**	**-7181065.52**	**0.40**	**-4.96**	**-20.54**	**-13.11**
01-09-2025		**0.65**	**0.16**	**0.03**	**-4752158.60**	**-5.26**	**-0.85**	**-0.44**	**969666.79**	**-0.29**	**-0.17**	**-0.08**	**-1809361.62**	**0.29**	**-1.56**	**-6.24**	**-0.64**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.
2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa
3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

FPPCA format for the month of September- 2025 (ALL DISCOMS)

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																			Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	1260	645.70	498.22	-147.48	367.32	467.01	99.69	629.48	492.44	-137.04	1553.76	1984.38	430.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2183.24	2476.82	293.58	5.94	5.30	The availability of APGENCO thermal stations was decreased by 42.79 MU (2.27%) when compared to approved availability.However, the energy despatch from APGENCO thermal stations is increased by 347 MU(28.50%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly availability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.35/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	88.08	263.70	175.62	70.07	198.91	128.84	76.82	233.20	156.38	276.08	795.28	519.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	352.89	1028.47	675.58	5.04	5.17	
3	Dr. NTTPS-V	800	407.96	235.23	-172.73	400.33	239.58	-160.75	876.96	512.66	-364.30	1337.10	764.26	-572.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2214.06	1276.92	-937.14	5.53	5.33	
4	Dr.M.V.R.RTPP Stage-I	420	206.84	201.21	-5.63	81.47	174.86	93.39	216.29	213.35	-2.94	358.47	807.04	448.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	574.76	1020.39	445.63	7.05	5.84	
5	Dr.M.V.R.RTPP Stage-II	420	141.57	238.09	96.52	46.24	171.85	125.61	142.39	224.50	82.11	203.46	793.15	589.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	345.85	1017.65	671.81	7.48	5.92	
6	Dr.M.V.R.RTPP Stage-III	210	112.77	115.40	2.63	52.55	83.94	31.39	129.99	138.64	8.65	231.22	387.42	156.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	361.21	526.06	164.85	6.87	6.27	
7	Dr.M.V.R.RTPP Stage-IV	600	284.11	292.38	8.27	200.87	230.10	29.23	500.24	521.95	21.71	823.57	1042.67	219.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1323.81	1564.62	240.81	6.59	6.80	
8	**GENCO THERMAL TOTAL**	**4210**	**1887.03**	**1844.24**	**-42.79**	**1218.85**	**1566.26**	**347.41**	**2572.17**	**2336.74**	**-235.43**	**4783.65**	**6574.19**	**1790.54**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**7355.83**	**8910.94**	**1555.11**	**6.04**	**5.69**	
9	Srisailam RCPH	770	310.00	548.86	238.86	310.00	446.66	136.66	595.45	181.49	-413.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	595.45	181.49	-413.96	1.92	0.41	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	32.55	64.15	31.60	32.55	46.00	13.45	46.35	21.31	-25.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.35	21.31	-25.05	1.42	0.46	
11	NSTPDC PH	50	21.25	35.64	14.39	21.25	13.44	-7.81	115.14	41.66	-73.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	115.14	41.66	-73.48	5.42	3.10	
12	Upper Sileru	725	54.50	171.07	116.57	54.51	29.94	-24.57	99.40	71.56	-27.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.40	71.56	-27.84	1.82	2.39	
13	Lower Sileru		108.50	327.89	219.39	108.50	94.83	-13.67	148.14	137.15	-10.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	148.14	137.15	-10.99	1.37	1.45	
14	Donkarayi		13.50	17.82	4.32	13.49	12.60	-0.89	9.48	7.45	-2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.48	7.45	-2.03	0.70	0.59	
15	PABRHES	20	1.01	0.00	-1.01	1.01	-0.02	-1.03	22.71	11.78	-10.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.71	11.78	-10.93	22.48	-559.97	
16	Minihydel(Chettipet)	1	0.10	0.71	0.61	0.10	0.16	0.06	1.21	2.08	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21	2.08	0.86	12.15	13.13	
17	Machkund HES (AP Share)	118	29.75	0.00	-29.75	29.75	32.73	2.98	35.26	31.67	-3.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.26	31.67	-3.59	1.19	0.97	
18	Tungabhadra HES (AP Share)		21.25	0.00	-21.25	21.25	26.85	5.60	52.50	30.40	-22.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.50	30.40	-22.10	2.47	1.13	
19	**GENCO HYDEL (INCLUDING INTERSTATE) TOTAL**	**1774**	**592.41**	**1166.14**	**573.73**	**592.41**	**703.19**	**110.78**	**1125.64**	**536.54**	**-589.10**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1125.64**	**536.54**	**-589.10**	**1.90**	**0.76**	
20	NTPC(SR) Ramagundam I & II	2100	173.20	124.94	-48.26	131.75	70.96	-60.79	132.36	145.63	13.27	525.68	249.70	-275.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	658.04	395.33	-262.71	4.99	5.57	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 276.83 MU. Overall the FC of CGS stations during the month is increased by Rs.67.36 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	283.16	275.15	-8.01	259.53	199.96	-59.57	261.31	321.01	59.70	944.69	680.66	-264.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.66	31.66	1206.00	1033.33	-172.67	4.65	5.17	
22	NTPC(SR) Simhadri Stage-II	1000	132.50	134.00	1.50	124.24	88.94	-35.30	171.06	233.56	62.50	452.23	295.06	-157.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	623.29	528.62	-94.67	5.02	5.94	
23	NTPC(SR) Talcher Stage-II	2000	93.27	84.17	-9.10	93.27	73.22	-20.05	75.42	82.46	7.04	163.22	134.35	-28.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	238.65	216.81	-21.83	2.56	2.96	
24	NTPC(SR) Ramagundam III	500	42.33	41.34	-0.99	33.10	22.62	-10.48	34.13	41.08	6.94	132.07	78.20	-53.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	166.20	119.27	-46.93	5.02	5.27	
25	NTPC Kudgi Stage-I	2400	0.00	103.35	103.35	0.00	33.78	33.78	0.00	209.26	209.26	0.00	151.65	151.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	360.91	360.91	0.00	10.68	
26	NTPC Telangana STPS - I		0.00	1.75	1.75	0.00	1.11	1.11	0.00	3.05	3.05	0.00	3.46	3.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.51	6.51	0.00	5.87	
27	NTECL Valluru	1500	0.00	59.36	59.36	0.00	33.24	33.24	0.00	106.98	106.98	0.00	114.91	114.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.86	1.86	0.00	223.76	223.76	0.00	6.73	
28	NLC Stage-I	630	25.50	13.46	-12.04	25.39	9.57	-15.82	21.52	10.76	-10.76	82.26	30.88	-51.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.85	2.85	103.79	44.50	-59.29	4.09	4.65	
29	NLC Stage-II	840	46.85	27.62	-19.23	46.65	18.80	-27.85	40.88	23.66	-17.22	151.15	60.65	-90.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	192.02	84.31	-107.71	4.12	4.48	
30	NPC(MAPS)	440	6.47	0.00	-6.47	6.47	0.00	-6.47	0.00	0.00	0.00	16.56	0.00	-16.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.56	0.00	-16.56	2.56	0.00	
31	NPC(KAIGA unit I,II,III,IV)	880	46.99	61.44	14.45	46.99	61.44	14.45	0.00	0.00	0.00	165.87	213.77	47.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	165.87	213.77	47.90	3.53	3.48	
32	NTPL(NLC TamilNadu)	1000	0.00	84.76	84.76	0.00	42.46	42.46	0.00	163.44	163.44	0.00	177.51	177.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	340.95	340.95	0.00	8.03	
33	NLC NNTPS	1000	0.00	29.36	29.36	0.00	22.41	22.41	0.00	63.03	63.03	0.00	65.25	65.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.28	128.28	0.00	5.72	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	0.99	0.99	0.00	0.76	0.76	0.00	1.89	1.89	0.00	2.28	2.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.17	0.00	5.50	
36	NLC TPS- II Expn.	840	0.00	2.12	2.12	0.00	1.62	1.62	0.00	5.30	5.30	0.00	5.28	5.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.58	10.58	0.00	6.52	
37	JNNSM Ph-1 Thermal		22.23	14.08	-8.15	14.79	14.08	-0.71	24.69	23.91	-0.78	62.41	43.91	-18.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.10	67.82	-19.29	5.89	4.82	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.70	97.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.70	97.70	0.00	0.00	
41	**CGS TOTAL**	**17760**	**872.50**	**1057.90**	**185.40**	**782.18**	**694.97**	**-87.21**	**761.38**	**1435.02**	**673.64**	**2696.16**	**2405.23**	**-290.93**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**36.37**	**36.37**	**3457.54**	**3876.62**	**419.08**	**4.42**	**5.58**	
42	NCE- Others	153	20.65	27.54	6.89	20.65	27.54	6.89	7.45	0.00	-7.45	118.12	150.53	32.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.57	150.53	24.96	6.08	5.47	Actual energy dispatch is decreased over the approved by 524.13 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	648.51	553.47	-95.04	648.51	553.47	-95.04	0.00	0.00	0.00	2782.11	2401.99	-380.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.13	12.13	2782.11	2414.12	-367.99	4.29	4.36	
44	NCE WIND	3688	1046.28	809.87	-236.41	1046.28	809.87	-236.41	0.00	0.00	0.00	4833.81	3693.18	-1140.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4833.81	3693.18	-1140.64	4.62	4.56	
45	**NCE TOTAL**	**7596**	**1715.44**	**1390.88**	**-324.56**	**1715.44**	**1390.88**	**-324.56**	**7.45**	**0.00**	**-7.45**	**7734.04**	**6245.70**	**-1488.34**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**12.13**	**12.13**	**7741.49**	**6257.83**	**-1483.66**	**4.51**	**4.50**	
46	SECI (APRAPSCOM)		199.58	0.00	-199.58	**199.58**	**0.00**	**-199.58**	**0.00**	**0.00**	**0.00**	**496.95**	**0.00**	**-496.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	496.95	0.00	-496.95	2.49	0.00	
47	**NCE Solar**		**199.58**	**0.00**	**-199.58**	**199.58**	**0.00**	**-199.58**	**0.00**	**0.00**	**0.00**	**496.95**	**0.00**	**-496.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**496.95**	**0.00**	**-496.95**	**2.49**	**0.00**	
48	APPDCL Stage-I	1600	693.79	584.46	-109.33	595.92	556.95	-38.97	980.79	915.49	-65.29	2264.50	2402.64	138.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3245.28	3318.14	72.85	5.45	5.96	The ovreall avilability is decreased by 145.68 MU (13.22%).Accordingly ,the overall energy dispath is decreased by 117.58 MU(11.72 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.75/Unit when compared to the approved rate.
49	APPDCL Stage-II	800	407.96	371.60	-36.36	407.61	329.00	-78.61	991.19	914.05	-77.14	1304.35	1317.96	13.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2295.54	2232.00	-63.53	5.63	6.78	
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	11.67	16.93	5.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	16.93	5.26	0.00	0.00	
51	TS NPDCL (TSPCC)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	**JOINT SECTOR TOTAL**	**2616**	**1101.75**	**956.07**	**-145.68**	**1003.53**	**885.95**	**-117.58**	**1983.64**	**1846.47**	**-137.18**	**3568.85**	**3720.60**	**151.75**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5552.49**	**5567.07**	**14.57**	**5.53**	**6.28**	
53	SEIL P1 (230MW)	231	141.13	160.79	19.66	141.13	142.89	1.76	204.58	204.73	0.15	361.29	372.86	11.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.95	19.95	565.87	597.54	31.67	4.01	4.18	The overal availability of IPPS is increased by 116.71 MU(9.58 %) than the approved quantum and actual energy dispatch decreased by 42.06 MU (3.51%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.23/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	290.70	330.84	40.14	290.70	320.51	29.81	501.77	546.50	44.73	723.84	750.00	26.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1225.61	1296.50	70.89	4.22	4.05	
55	SEMBCORP PROJECT-1 (625MW)	625	363.38	332.35	-31.03	363.38	298.85	-64.53	595.92	480.71	-115.21	930.25	980.34	50.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1526.17	1461.06	-65.12	4.20	4.89	
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	77.51	77.51	0.00	62.15	62.15	0.00	136.08	136.08	0.00	145.43	145.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	281.51	281.51	0.00	4.53	
57	HNPCL	1040	423.45	433.89	10.44	404.79	333.53	-71.26	647.13	647.01	-0.12	1408.67	1165.08	-243.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2055.80	1812.08	-243.71	5.08	5.43	
58	**IPPs TOTAL**	**2521**	**1218.66**	**1335.37**	**116.71**	**1200.00**	**1157.93**	**-42.07**	**1949.40**	**2015.03**	**65.63**	**3424.06**	**3413.71**	**-10.35**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**19.95**	**19.95**	**5373.45**	**5448.68**	**75.23**	**4.48**	**4.71**	

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																			Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
59	UI CHARGES					0.00	-24.65	-24.65	0.00	0.00	0.00	0.00	79.94	79.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.94	79.94	0.00	-3.24	UI(DSM) charges Payble for an amount of Rs.7.99 Crs during this month.
60	Market Purchases					172.40	261.86	89.46	0.00	0.00	0.00	1003.37	1670.10	666.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1003.37	1670.10	666.73	5.82	6.38	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 261.86 MU @ Rs.6.38 per Unit was procured under short term/market. A quantum of 53.88 MU was sold through short term at a cost of Rs.3.07 per Unit.Earlier, an amount of ₹16.50 crore was taken provisionally towards short term sales. But, on final verification, the same was revised to ₹12.736 crore . The same will be adjusted in forthcoming FPPCA months.Further, a quantum of 292.06 MU was exported to the other utilities under swapping.
61	Short term Sales					0.00	-53.88	-53.88	0.00	0.00	0.00	0.00	-165.40	-165.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-165.40	-165.40	0.00	3.07	
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power					0.00	-292.07	-292.07	0.00	0.00	0.00	0.00	-1536.28	-1536.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1536.28	-1536.28	0.00	5.26	
67	**TOTAL OTHERS**	**0**				**172.40**	**-108.74**	**-281.14**	**0.00**	**0.00**	**0.00**	**1003.37**	**48.36**	**-955.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1003.37**	**48.36**	**-955.01**	**5.82**	**-0.44**	
68	TRANSMISSION COST					0.00	0.00	0.00	2957.26	2914.27	-42.99	0.00	87.33	87.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	3001.60	44.34	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC Cost incurred is less than the approved amount by Rs.5.1 Cr.
69	SLDC COST					0.00	0.00	0.00	102.06	293.86	191.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	293.86	191.80	0.00	0.00	
70	PGCIL					0.00	0.00	0.00	1380.01	1080.12	-299.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.10	12.10	1380.01	1092.22	-287.79	0.00	0.00	
71	ULDC COST					0.00	0.00	0.00	4.17	4.29	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.29	0.12	0.00	0.00	
72	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.00**	**0.00**	**0.00**	**4443.49**	**4292.54**	**-150.95**	**0.00**	**87.33**	**87.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**12.10**	**12.10**	**4443.49**	**4391.97**	**-51.53**	**0.00**	**0.00**	
73	**TOTAL COST**					**6884.39**	**6290.45**	**-593.94**	**12843.18**	**12462.34**	**-380.84**	**23707.08**	**22495.12**	**-1211.96**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**80.55**	**80.55**	**36550.26**	**35038.01**	**-1512.25**	**5.31**	**5.57**	The overall per unit cost is increased by Rs. 0.26/Unit when compared to the approved rate.
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	884.20	884.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	884.20	884.20	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.88.42 Crs.The details are submitted seperately.
75	**POWER PURCHASE FOR THE MONTH**		**7587.37**	**7750.60**	**163.23**	**6884.39**	**6290.45**	**-593.94**	**12843.18**	**13346.54**	**503.36**	**23707.08**	**22495.12**	**-1211.96**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**80.55**	**80.55**	**36550.26**	**35922.21**	**-628.05**	**5.31**	**5.71**	During the month, the actual Energy dispatch is less than the approved dispatch by 8.63%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.71/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.31/Unit.

Annexure-X

Actual Drawls Upto September-2025

in MU

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-25	2747.32	2523.18	1513.40	**6783.89**	**22.31**
May-25	2385.04	2400.87	1467.17	**6253.08**	**23.46**
Jun-25	2557.37	2351.95	1467.43	**6376.75**	**23.01**
Jul-25	2759.79	2422.73	1435.34	**6617.87**	**21.69**
Aug-25	2544.93	2458.65	1401.77	**6405.36**	**21.88**
Sep-25	2469.29	2329.66	1342.85	**6141.79**	**21.86**
Total	**15463.74**	**14487.05**	**8627.96**	**38578.75**	**22.36**

Annexure-XI

Reasons for Past claims for the month of September-2025

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARKS
1	APPDCL Unit -1	884200000	Previous years claims	Differential fixed cost for the period of 2023-24
2	NTPC (SR) Simhadri Stage 1	31661011	Late Payment Surcharge	Late Payment Surcharge
3	NTECL Valluru	1862996	Late Payment Surcharge	Late Payment Surcharge
4	NLC Stage-I	2850834	Late Payment Surcharge	Late Payment Surcharge
5	SEMBCORP PROJECT-1 (230.55)	19951476	Late Payment Surcharge	Late Payment Surcharge
6	NTPC NSM Phase-II, Bundled Power	3597971	Late Payment Surcharge	Late Payment Surcharge
7	NTPC-GREEN ENERGY LIMITED	1729007	Late Payment Surcharge	Late Payment Surcharge
8	NTPC SPD-NPKunta	5399107	Late Payment Surcharge	Late Payment Surcharge
9	M/s.SECI-ACME 150MW	554126	Late Payment Surcharge	Late Payment Surcharge
10	M/s.SECI-FRV-1 50MW	185069	Late Payment Surcharge	Late Payment Surcharge
11	M/s.SECI-AZURE 50MW	150985	Late Payment Surcharge	Late Payment Surcharge
12	M/s.SECI-TATA 100MW	323357	Late Payment Surcharge	Late Payment Surcharge
13	M/s.SECI-FRV-2 50MW	191498	Late Payment Surcharge	Late Payment Surcharge
14	PGCIL POC Charges(CGS Tr.Charges)	12097304	Late Payment Surcharge	Late Payment Surcharge
		964754741		

Rs.Millions

PASTCLAIMS	**884200000**	**884.2000**
OTHERS	**80554741**	**80.5547**
TOTAL	**964754741**	**964.7547**